



This document is classified as **White** in accordance with the Panel Information Policy. Information can be shared with the public, and any members may publish the information, subject to copyright.

Stage 03: Final Modification Report

SECMP0065:

SMETS1 Security Obligations

Summary

This modification seeks to align Smart Energy Code (SEC) Section G with the original intent of the Smart Metering Equipment Technical Specifications 1 (SMETS1) policy so that security obligations in G3.26 to G3.28 only apply from the date on which SMETS1 Devices start to be enrolled into the Data Communications Company (DCC). This will avoid the potential for Supplier Parties to be unnecessarily in breach of SEC obligations.

Impacts



- Large and Small Supplier Parties
- There are no impacts on Data Communications Company (DCC) Central Systems or Party interfacing systems.

What stage is this document in the process?

01	Initial Assessment
02	Refinement Process
03	Modification Report
▶ 04	Decision

SECAS Contact:

Name:

Joe Hehir

Number:

020 7770 6874

Email:

SEC.Change@gemserv.com

SECMP0065

Final Modification Report

15th October 2018

Version 0.2

Page 1 of 12

This document is classified as **White**

© SECCo 2018



Content

1. Summary	3
2. What is the issue?	5
3. Proposed Solution	7
4. Impacts	8
5. Costs	9
6. Implementation	10
7. Panel discussions & conclusions	11
Appendix 1: Glossary	12

About this Document

This document is the Final Modification Report (FMR) for SECMP0065. This document provides detailed information on the issue, solutions, impacts, costs and Panel discussions and conclusions on the modification. The Change Board will consider this modification at its meeting on 24th October 2018, where it will determine whether SECMP0065 should be approved or rejected.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 2 of 12

This document is
classified as **White**

© SECCo 2018

1. Summary

What is the issue?

In March this year the Department for Business, Energy and Industrial Strategy (BEIS) issued a [consultation letter](#) seeking views on proposals to amend the SEC, the DCC Licence and energy supply licences to enable the provision of a SMETS1 Service by the DCC. The Consultation document made it clear that the obligations were only intended to apply post enrolment of SMETS1 Devices. BEIS published its conclusions on 4 June 2018 and laid the regulatory changes before Parliament in line with the procedure under Section 89 of the Energy Act 2008, with the changes coming into legal effect on 18 July 2018 in [SEC v5.20](#).

SEC Sections G3.26 to G3.28 outline the security obligations for SMETS1 Smart Metering Systems and changes were made to these paragraphs in order to implement the obligations as a result of the BEIS consultation. The wording introduced into the SEC could however be interpreted to apply to pre-enrolment meters as it does not specify that the obligations only apply post enrolment. The legal effect is that the obligations apply now and do not allow time for the necessary planning by Users, the Security Sub-Committee (SSC) and the User Independent Security Assurance Service Provider.

What is the Proposed Solution?

The SSC proposes that to meet the original policy intent for the SMETS1 security obligations in [SEC Section G](#), and particularly those in SEC Sections G3.26 to G3.28, that they be altered so that they apply only from the date on which SMETS1 Devices start to be enrolled into the DCC. This will avoid the potential for Parties to be in breach of SEC obligations.

Impacts – Proposed Solution

Party

Large Supplier Parties	X	Small Supplier Parties	X
Electricity Network Parties		Gas Network Parties	
Other SEC Parties			

System

There are no impacts on DCC Central Systems or Party interfacing systems.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 3 of 12

This document is
classified as **White**

© SECCo 2018



Implementation Costs

The total estimated implementation cost to deliver SECMP0065 is approximately £1,200.00 and consists of SEC Administration effort.

Implementation Date

We recommend an implementation date of:

- **8th November 2018**, if a decision to approve is made by 24th October 2018.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 4 of 12

This document is
classified as **White**

© SECCo 2018

2. What is the issue?

Background

On 27th March 2018, BEIS issued a [consultation letter](#) seeking views on proposals to amend the SEC, the DCC Licence and energy supply licences to enable the provision of a SMETS1 Service by the DCC.

The Consultation document made it clear that the obligations were only intended to apply post enrolment of SMETS1 Devices – see extract below:

“Section 3.7. Aside from those contained within the technical specification itself, SMETS1 device security obligations currently sit within Conditions 40 and 46 of the gas and electricity supply licence standard conditions, respectively. These conditions apply only to systems operating outside the DCC, and there is therefore a need to ensure energy suppliers continue to be subject to obligations regarding device security and testing post enrolment.”

Following consideration of stakeholder responses, BEIS published its conclusions on 4 June 2018 and laid the regulatory changes before Parliament in line with the procedure under Section 89 of the Energy Act 2008, with the changes coming into legal effect on 18th July 2018 in [SEC v5.20](#).

What is the issue?

SEC Section G does not make it clear that the SMETS1 security obligations only apply post enrolment. The legal effect is that the obligations apply now and do not allow time for the necessary planning by Users, the SSC and the User Independent Security Assurance Service Provider. An example of the impact is:

“SMETS1 Smart Metering Systems

G3.26 Each Supplier Party shall use its best endeavours to ensure that each SMETS1 SMS for which it is the Responsible Supplier is at all times Secure.

G3.27 Each Supplier Party shall retain documentary evidence sufficient to demonstrate its compliance with the obligation at Section G3.26.

G3.28 For the purposes of Section G3.26:

(a) a SMETS1 SMS is "Secure" if it is designed, installed, operated and supported so as to ensure, to an Appropriate Standard, that it is not subject to any event which results, or is capable of resulting, in any Device of which it is comprised being Compromised to a material extent; and

(b) an "Appropriate Standard" means a high level of security that is in accordance with good industry practice within the energy industry in Great Britain, and is capable of verification as such by the User Independent Security Assurance."

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 5 of 12

This document is
classified as **White**

© SECCo 2018

The implications of these obligations are that:

- The SMETS1 Device volumes should be aggregated with the SMETS2 Device volumes to determine the type of the next User Security Assessment. Thus, Suppliers with more than 250,000 SMETS1 and SMETS2 Devices in aggregate will be subject to a Full User Security Assessment; this has not yet been planned for by Users or the User Independent Security Assurance Service Provider;
- The SSC has an obligation (G7.19) to maintain the Security Controls Framework (SCF) to provide guidance to Users and the User Independent Security Assurance Service Provider “to ensure that security assurance assessments are proportionate, consistent in their treatment of equivalent Users and equivalent User Roles and achieve appropriate levels of security assurance....” The SEC obligations have not allowed time for the SSC to develop the SCF to provide the necessary advice and guidance on what constitutes an ‘Appropriate Standard’;
- The User Independent Security Assurance Service Provider assessors will need training on assessing whether SMETS1 Devices are secure to an ‘Appropriate Standard’ and this cannot be undertaken until the SSC advice and guidance is available;
- Without the SEC Modification, the existing SEC obligations could result in Parties being in breach of the SEC if they are operating SMETS1 Devices that cannot be assessed by the User Independent Security Assurance Service Provider during scheduled User Security Assessments because the appropriate guidance to underpin the assessment has not yet been developed.

SECMPO065

Final Modification
Report

15th October 2018

Version 0.2

Page 6 of 12

This document is
classified as **White**

© SECCo 2018



3. Proposed Solution

Solution

Since 2012, Supplier Parties have been subject to the SMETS1 Device security obligations in Conditions 40 and 46 of the gas and electricity Supply Licence, and these obligations continue to be in force. The SSC is therefore satisfied that there is no increased security risk if the SMETS1 SEC obligations are deferred until post enrolment, which was the clear policy intent which has been re-confirmed by the BEIS Smart Metering Head of Delivery.

The SSC wishes to implement a SEC modification to defer the SMETS1 security obligations until the date from which SMETS1 Devices are enrolled into the DCC. This will enable the necessary planning to take place by the SSC, Users and the User Independent Security Assurance Service Provider and for the SCF to be updated to provide advice and guidance on an 'Appropriate Standard'.

As a precursor to developing the SCF guidance, the SSC has already initiated a survey of energy Suppliers with a questionnaire that was issued on 27th September 2018 to identify existing industry good practice as referenced in SEC G3.28(b).

Draft legal text

The proposed legal text changes to SEC Section G are provided in Attachment B.

Views against the General SEC Objectives

The Proposer believes that this Modification Proposal better facilitates General SEC Objective (g).

- **Objective (g)**¹: This change would provide clear guidance for all Supplier Parties on the nature of their SEC User Security Assessments.

For the avoidance of doubt, the Proposer believes that this modification is neutral against the remaining SEC Objectives.

¹ To facilitate the efficient and transparent administration and implementation of this Code.

4. Impacts

The following section sets out the impacts associated with the implementation of SECMP0065.

SEC Party impacts

Large Supplier Parties	X	Small Supplier Parties	X
Electricity Network Parties		Gas Network Parties	
Other SEC Parties			

This modification will affect the SMETS1 security obligations for all Supplier Parties.

Central System impacts

DCC Systems		Party interfacing systems	
Smart Metering Systems		Communication Hubs	
Other systems			

There are no system impacts anticipated from the result of this modification.

SEC and Subsidiary Document impacts

[SEC Section G 'Security'](#) will be impacted by this modification.

Impacts on other industry codes

There are no other codes anticipated to be impacted as a result of this modification.

Greenhouse Gas Emission impacts

This modification will not have an impact on Greenhouse Gas Emissions.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 8 of 12

This document is
classified as **White**

© SECCo 2018

5. Costs

Estimated Implementation costs

The total estimated implementation cost to delivery SECMP0065 is approximately £1,200.00.

- Making the necessary amendments to the SEC;
- Releasing a new version of the SEC to SEC Parties; and
- Publication of it on the SEC website.

SEC costs

The estimated SEC implementation cost is detailed in the table below:

SECAS implementation costs		
Implementation Activity	Effort (man days)	Cost
Application of approved changes to the SEC. Publication of new version of the SEC on the SEC Website and issuance to SEC Parties. Review and updated any impacted SEC guidance materials.	Two	£1,200 ²

² SEC man day effort based on a blended rate of £600 per day.



6. Implementation

Recommended implementation date

The Panel has agreed an implementation date for SECMP0065 of:

- **8th November 2018**, if a decision to approve is made by 24th October 2018.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 10 of 12

This document is
classified as **White**

© SECCo 2018



7. Panel discussions & conclusions

Panel conclusions

The Panel **unanimously** agree that due process has been followed and that SECMP0065 should progress to Modification Report Consultation.

The Panel also agreed that SECMP0065 is a Path 3: Self-Governance Modification Proposal and that the draft legal text delivers the intention of the modification.

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 11 of 12

This document is
classified as **White**

© SECCo 2018

Appendix 1: Glossary

The table below provides definitions of the terms used in this document.

Acronym	Definition
BEIS	Department for Business, Energy and Industrial Strategy
DCC	Data Communications Company
IMR	Initial Modification Report
SEC	Smart Energy Code
SECAS	Smart Energy Code Administrator and Secretariat
SFC	Security Controls Framework
SMETS1	Smart Metering Equipment Technical Specifications 1
SSC	Security Sub-Committee

SECMP0065

Final Modification
Report

15th October 2018

Version 0.2

Page 12 of 12

This document is
classified as **White**

© SECCo 2018