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Stage 04: Modification Report Consultation Responses

What stage is this document in the process?

01	Initial Assessment
02	Refinement Process
03	Modification Report
▶ 04	Decision

SECMP0018 'Standard Electricity Distributor Configuration Settings'

About this document

This document contains the collated responses to the SECMP0018 Modification Report Consultation (MRC). The Change Board will consider these responses when making its determination on this modification.

If you would like any further information, or to discuss any questions you may have, please do not hesitate to contact Harry Jones on 020 7081 3345 or email SEC.Change@gemserv.com.

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Consultation
Response Form

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About this Document

This document contains the collated responses to the Modification Report Consultation (MRC) for SECMP0018.

The Change Board will consider these responses at its meeting on 22nd August 2018, where it will determine whether SECMP0018 should be approved.

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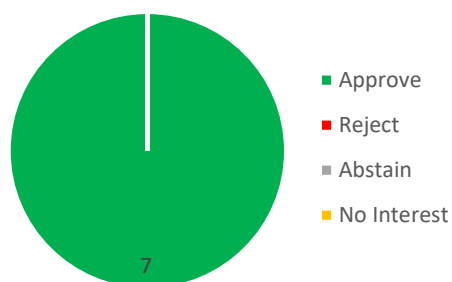
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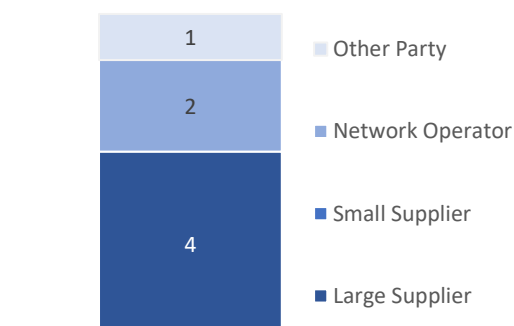
Summary of Responses

This section summarises the responses received to the SECMP0018 MRC.

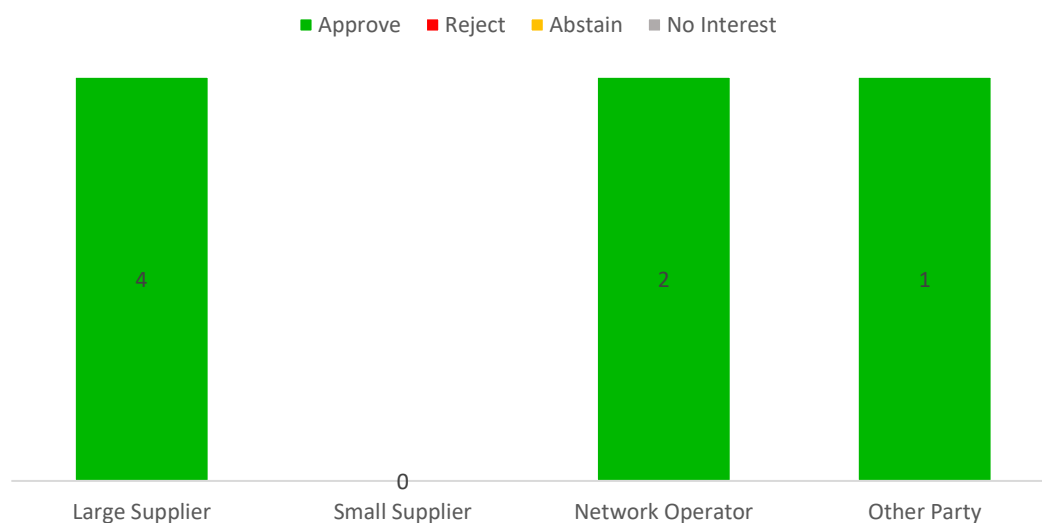
Respondents Views



Number of Respondents
(by Party Type)



Views by Party Type



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Question 1

Q1: Do you agree that the proposed solution better facilitates the SEC Objectives and should therefore be approved?

Party Name	Party Category	Yes/No/ Neutral	Comments
Landis+Gyr	Other	Yes	As it better facilitates SEC objectives “a” and “e”
Western Power Distribution	Electricity Network Operator	Yes	We believe that this proposal better facilitates SEC Objective (a) as it will facilitate the efficient installation and operation of ESMEs. It will reduce traffic in the DCC systems as DNOs will not need to send the Service Requests to configure the EMSEs at install.
E.ON	Large Supplier	Yes	We believe that this Modification better facilitates objective a via increasing the efficiency with which standardised default values are set on electricity Smart Meters prior to installation. For clarity, we believe the modification is neutral against all other objectives.
SSEN	Electricity Network Operator	Yes	SSEN supports the statement made within SECMP0018.
EDF	Large Supplier	Yes	We agree that the proposed solution better facilitates SEC Objectives (a) and (e). (a) Is better facilitated as use of common default values will reduce the amount of traffic in DCC systems and ensure that installed devices always meet Network Operator requirements.

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			(e) Is better facilitated as setting default values will ensure that Network Operators receive appropriate information and alerts from meters, which will in turn enable them to better manage their networks and reduce costs to consumers.
Npower	Large Supplier	Yes	We believe this modification will better facilitate the SEC Objectives a and e as outlined within the modification
Utility Warehouse	Large Supplier	Yes	We believe this modification better facilitates general objective (a) by reducing unnecessary traffic in DCC systems and (e) by ensuring information regarding the performance of electricity networks is provided to ENP's consistently, in line with their requirements.

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Question 2

Q2: Having considered the potential impacts and costs to your organisation, as well as the cost to deliver the modification, do you agree that SECMP0018 should be approved?

Party Name	Party Category	Yes/No/Neutral	Comments
Landis+Gyr	Other	Yes	
Western Power Distribution	Electricity Network Operator	Yes	<p>We agree that SECMP0018 should be approved. As a Distribution Network Operator, Western Power Distribution will have assurance that the appropriate configuration settings will be placed on the meter prior to installation. As a result we will no longer need to send Service Requests ourselves at installation to configure these devices, and will have reassurance that there are consistent values being used.</p> <p>Potential cost impact will be our share of the implementation costs.</p>
E.ON	Large Supplier	Yes	<p>Mandating the requirement for Network Operators' preferred default values to be present in electricity Smart Meters prior to their installation will increase the efficiency of the DCC's Total System via a reduction in Service Request (SR) processing, and it will facilitate robust governance of any changes required to these default values.</p>
SSEN	Electricity Network Operator	Yes	<p>Manpower saving outweigh modification costs.</p>

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EDF	Large Supplier	Yes	We agree that SECMP0018 should be approved.
Npower	Large Supplier	Yes	
Utility Warehouse	Large Supplier	Yes	We believe this modification should be approved. These default settings are already being used today by manufacturers, and capturing these in GBCS will ensure these are being applied consistently going forwards and will provide a baseline for both new supplier parties and manufacturers in the future.

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Question 3

Q3: Do you agreed that draft legal text changes deliver the intention of the modification ?

Party Name	Party Category	Yes/No/Neutral	Comments
Landis+Gyr	Other	Yes	
Western Power Distribution	Electricity Network Operator	Neutral	With regards to the draft legal text, we have reviewed and agree with the data items and values, however, as we do not use the GBCS in detail we feel that others will be better positioned to comment.
E.ON	Large Supplier	Yes	
SSEN	Electricity Network Operator	Yes	
EDF	Large Supplier	Yes	We have not identified any issues with the draft legal text.
Npower	Large Supplier	Yes	
Utility Warehouse	Large Supplier	Yes	We have no concerns with the legal text.

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Question 4

Q4: Do you agree with recommended implementation date?

Party Name	Party Category	Yes/No/Neutral	Comments
Landis+Gyr	Other	Yes	
Western Power Distribution	Electricity Network Operator	Yes	
E.ON	Large Supplier	Yes	We agree that this Modification should be implemented with the next GBSC-containing Release, and where the June 2019 Release is the next GBSC-containing Release that accords with the Release Implementation Policy we support the proposed implementation date. Otherwise we are happy to accept the implementation date so determined by Panel.
SSEN	Electricity Network Operator	Yes	
EDF	Large Supplier	Yes	We agree with the recommended implementation date, but on the assumption that this would not be the only GBSC affecting modification to be implemented on that date. There is insufficient benefit to be gained from this Modification to justify a standalone release.
Npower	Large Supplier	Yes	

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Utility Warehouse	Large Supplier	Yes	
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Question 5

Q5: Do you have any further comments?

Party Name	Party Category	Yes/No/Neutral	Comments
Landis+Gyr	Other	No	
Western Power Distribution	Electricity Network Operator	No	
E.ON	Large Supplier	No	
SSEN	Electricity Network Operator	No	
EDF	Large Supplier	No	
Npower	Large Supplier	No	
Utility Warehouse	Large Supplier	No	

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