Technical Architecture and Business Architecture Sub-Committee (TABASC) Meeting 72 Headlines on 2 December 2021

At each meeting, the TABASC reviews the actions outstanding (TABASC_72_0212_01). The TABASC approved the Draft and Confidential Draft minutes from the TABASC 70X and TABASC 71 meetings as final.

The following items were also discussed:

- SECAS presented the TABASC with an update on the outputs from the Preliminary Assessment for MP078 'Incorporation of multiple Issue Resolution Proposals into the SEC - Part 2', The TABASC noted their support for the technical changes however did not consider they were value for money. (TABASC_72_0212_02)

- SECAS provided an update on MP141 'SRV Visibility for Devices on SSI'. The TABASC remarked that costs were higher than initially expected but still represents value for money. The TABASC requested SECAS provide input to the Modification to include changes to the Business Architecture Document (BAD). (TABASC_72_0212_03).

- SECAS provided an update on MP128A 'Gas Network Operators SMKI Requirements'. The TABASC requested clarity around Business Requirement 1 which SECAS agreed to provide. The TABASC supported the Modification moving to a Full Impact Assessment. (TABASC_72_0212_04).

- The TABASC noted the summary provided by SECAS on the Q4 2021 Work Package (Jan – March). The TABASC recommended the Work Package to the SECCo Board for approval. (TABASC_72_0212_05).

- SECAS provided the TABASC with an update on the Strategic Technical Review. The TABASC agreed to wait for BEIS policy decisions to be made before taking next steps. (TABASC_72_0212_06).

- The TABASC was provided with an update on the Business Architecture Model (BAM) RFI issued. The TABASC expressed that there was merit in maintaining the BAM if cost effective and requested further work by SECAS to ascertain options. (TABASC_72_0212_07).

- SECAS provided an update on P375, noting that they had fulfilled the agreed scope of the project. The TABASC agreed and approved that further work regarding identification of registration data should be scoped. (TABASC_72_0212_08).

- The TABASC was provided with an update on the SEC Strategic Events Update around three key areas. The TABASC noted the update and endorsed SECAS' approach with the caveat that further scoping work is done to define the use of Demand Side Response (DSR) activities within smart metering. (TABASC_72_0212_09).

- The DCC presented the TABASC with an update on the Supplier of Last Resort (SoLR) current performance and the TABASC **NOTED** the update. (TABASC_72_0212_11).

- The DCC provided an update on the DSP Technical Refresh activities, where the TABASC provided a view on the DCCs proposed approaches to the activity. The TABASC **NOTED** The update. (TABASC_72_0212_13).

- The DCC provided an update on the NE DSP Engagement Plan. The TABASC agreed with the approach proposed. (TABASC_72_0212_14).
- The DCC provided a Faster Switching Update, which was **NOTED** by the TABASC. (TABASC_72_0212_15).

Managed by

Gemserv

Corporate member of
Plain English Campaign
Committed to clearer
communication
592

This document has a Classification of White