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# MP193

## ‘Incorporation of Category 3 Issue Resolution Proposals into the SEC – Batch 6’

### Modification Report

Version 1.0

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Managed by



## About this document

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This document is a Modification Report. It sets out the background, issue, solution, impacts, costs, implementation approach and progression timetable for this modification, along with any relevant discussions, views and conclusions.

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This document also has two annexes:

- **Annex A** contains the redlined changes to the Smart Energy Code (SEC) required to deliver the Proposed Solution.
- **Annex B** contains the full responses received to the Refinement Consultation.

## Contact

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## 1. Summary

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This proposal has been raised by Martin Bell on behalf of the Energy and Utilities Alliance (EUA).

Issue Resolution Proposals (IRPs) and Change Resolution Proposals (CRPs) identify and resolve issues in the Technical Specifications documents of the SEC. The Technical Specification Issue Resolution Sub-group (TSIRS) has determined all solutions and has requested these be progressed as a Modification Proposal for implementation into the SEC. Implementation of these IRPs will ensure Devices operate as they are intended.

The Proposed Solution is to incorporate these IRPs and CRPs into the SEC.

The Data Communications Company (DCC) has performed an assessment of these IRPs and consider them to be non-DCC System impacting and not requiring any DCC System testing. There is therefore no DCC costs associated with their implementation.

The modification will affect Suppliers, Other SEC Parties and the DCC. There will be no DCC costs, but Device Manufacturers and Suppliers will incur costs from providing new firmware to accommodate the changes. This is a Self-Governance Modification and is targeting the November 2022 SEC Release.

## 2. Issue

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### What are the current arrangements?

IRPs identify issues within the SEC Technical Specification documents and put forward a solution to the identified problem. In the early stages of the Smart Metering Implementation Program (SMIP), the Department for Business, Energy and Industrial Strategy (BEIS) took the lead in developing the SEC Technical Specifications. As part of this, BEIS also took responsibility for receiving and responding to issues raised internally, by the DCC, and by other interested parties. Since its inception, several hundred issues have been raised in relation to Technical Specifications through the TSIRS. In some cases, these queries have been resolved by providing an explanation of the Specifications, whilst others have resulted in proposed amendments to the Specifications in the form of IRPs. The IRP solutions identified have been developed by the TSIRS.

### What is the issue?

The individual IRP details for this modification can be found on the Smart Energy Code Administrator and Secretariat (SECAS) website link [here](#) under document name 'MP193 IRP Details'. These documents reflect the issue, background information and details of the solution that has been discussed and agreed at the TSIRS. They are an integral part of the SEC modification.

The IRPs included in this proposal, listed below, require changes to the Great Britain Companion Specification (GBCS), the Electricity Smart Metering Equipment Technical Specifications (ESMETS) and the Standalone Auxiliary Proportional Controller Technical Specification (SAPCTS) with initial key impacts identified below.

### **CRP630**

The GBCS and the SMETS sets out the requirements for Devices with an Auxiliary Proportional Controller (APC), either Electricity Smart Metering Equipment (ESME) or a Standalone Auxiliary Proportional Controller (SAPC). The current drafting of the technical specifications does not include all information that these Devices could share with the Devices on the Home Area Network (HAN).

### **IRP634**

The SMETS does not currently detail the Device requirements when an APC [n] Limit Period / APC [n] Setting Period is in force, and then a Command to set a new such period is received by the Device.

### **IRP637**

GBCS Table 13.2.4.4 details how Devices construct responses to CS02a Commands. The related requirements are found in section 12.3 and 12.4, however only section 12.4 is referenced within the table.

### **IRP639**

The GBCS v4.0, Section 18.1.1.1 details requirements for processing Demand Response/Load Control (DRLC) cluster Report Event Status Zigbee Cluster Library (ZCL) commands from HAN Connected Auxiliary Load Control Switches (HCALCS). The only commands it refers to are: Event Status 0x02 ('Event started'); or Event Status 0xFE ('Load Control Event command Rejected').

If ESME receives a command populated with an Event Status other than these then it is ambiguous as to how the ESME should react. Therefore, the ESME may either not create an Auxiliary Controller Event Log entry or create a log entry with a value of 0x01 ('Success') or 0x02 ('Failure'). Whilst this edge case should not arise, this IRP639 makes clear that, in the edge case where an HCALCS sends a command with an Event Status not required by GBCS, no log entry needs to be created by the ESME.

### **IRP642**

Changes to GBCS section 10.2.2.2 implemented in GBCS v3.2 aimed to clarify the timing of the Alert 0x8F69 when establishing a tunnel. However, it did not specify this Alert should only be sent for the first establishment of a tunnel, and not repeated on subsequent tunnel establishments.

### **IRP644**

For Sub-Gigahertz (GHz) Gas Smart Metering Equipment (GSME), ZigBee Smart Energy (ZSE) specifications requires that the GSME does not turn on its HAN radio outside of its normal, 30-minute reporting cycle when it knows the Communications Hub is undertaking an energy scan.

The Technical Specifications require that, in normal operation, the GSME turns on its HAN radio (outside of its normal, 30-minute reporting cycle) in three circumstances:

1. When credit runs out and the GSME is in Prepayment Mode.
2. For the User Interface command, 'Check for HAN Interface Commands'.

3. For the User Interface Command 'Find Smart Metering Home Area Network (SMHAN) and Re-establish Communications Links'.

For scenarios 2 and 3, GBCS section 10.6.4 recognise the ZSE restriction, when the Communications Hub is undertaking an energy scan, in stating:

*'If bit 25 is set [Energy Scan Pending], the GSME shall disable the SMETS User Interface Commands '4.5.2.4 Check for HAN Interface Commands' and '4.5.2.8 Find Smart Metering Home Area Network and Re-establish Communications Links' until it next turns on its SMHAN radio.'*

However, there is no equivalent GBCS requirement to address the first scenario when the Communications Hub is undertaking an energy scan and IRP644 adds the requirement for the GSME to not turn on its HAN radio in the first scenario.

## What is the impact this is having?

### CRP630

ESMEs with APC and SAPCs currently share the Auxiliary Controller Calendar over the HAN, however the mechanism does not fully detail the entries and is therefore not useful. In addition, the Auxiliary Controller [n] State, Limit or Override applied and the use of the Boost button by the consumer are not shared with the HAN.

### IRP634

The lack of clarity means Devices may act in different ways, either overwriting the existing Command, or waiting until the end of the time period, to implement a new Command. This could lead to delays in being able to adjust the limit of the consumer's energy usage.

### IRP637

There is potential for Parties to miss a requirement due to the lack of an appropriate cross reference within the table.

### IRP639

Currently ESMEs may create erroneous log entries that are not required.

### IRP642

The lack of clarity within the current specifications allows Devices to send Alerts each time a tunnel is established with the Communications Hub Function (CHF). This in turn could lead to Devices sending unexpected Alerts to Users which could cause confusion.

### IRP644

Currently, if a Sub-GHz GSME is in prepayment mode, runs out of credit whilst the Communications Hub is undertaking an energy scan and is not in a non-disablement period then Devices can behave in different ways. The Device may turn on its HAN radio outside of its 30-minute reporting cycle, in an

attempt to communicate with the Communications Hub. However, if the energy scan is still running then the GSME will not receive commands to disable supply. If the GSME does not turn on its radio, then it may disable supply if it cannot retrieve commands, or it may defer any decision until its next scheduled 30-minute wake up.

Either behaviour could result in the consumer unable to add a top up via a Prepayment Meter Interface Device (PPMID). However, it is noted that consumers will still be able to Add Credit (by entry of the associated Unique Transaction Reference Number (UTRN)) and Activate Emergency Credit on the GSME's User Interface.

A summary of the impacts has been set out in the table below.

Impact of the IRPs included in this modification			
IRP/CRP Number	Impacted Technical Specification	Impacted Users	Devices Impacted
CRP630	GBCS 4.x ESMETS v5.x SAPCTS v5.x	Device Manufacturers Suppliers	ESME SAPC
IRP634	ESMETS v5.x	Device Manufacturers Suppliers	ESME
IRP637	GBCS v4.x	Device Manufacturers	None
IRP639	GBCS v4.x	Device Manufacturers Suppliers	ESME
IRP642	GBCS v4.x	Device Manufacturers Suppliers	GSME
IRP644	GBCS v4.x	Device Manufacturers Suppliers	GSME

IRP642 is being implemented into the GBCS v3.x series as part of [MP143 'Incorporating IRPs into GBCS v3 series'](#). This modification aims to implement the same change into the GBCS v4.x series.

IRP637 is being implemented into GBCS v4.x series under this modification, however it is not being implemented into the GBCS v3.x series as it would impact the implementation of MP143 in the November 2022 SEC Release.

### Impact on consumers

For CRP630 consumers are not able to receive certain data items over the HAN to connected Devices. They could be missing out on functionality within these that could be beneficial.

### 3. Solution

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The Proposed Solution is to incorporate these IRPs into the SEC to add clarity and consistency to the Technical Specification. These changes have been discussed and approved by the TSIRS as part of the closure of each IRP.

#### **CRP630**

The technical specifications will be updated to allow the additional data items to be shared over the HAN.

#### **IRP634**

The drafting changes proposed clarifying that the Device should immediately end any current period, when a valid Command to set a new period is received.

Additionally, the IRP corrects a typographical error in SMETS, 5.29.1.2 which refers to an APC [n] Limit Period, where it should be an APC [n] Setting Period.

#### **IRP637**

This change will add clarity to GBCS table 13.2.4.4 to have correct references to section 12.3 and 12.4.

#### **IRP639**

This clarification will confirm that no log entry needs to be created on the ESME.

#### **IRP642**

This clarification will confirm that an Alert only needs to be sent when a tunnel is established the first time.

#### **IRP644**

This clarification will confirm that the Device should not turn receive or execute Commands until it next turns on its HAN radio.

## 4. Impacts

This section summarises the impacts that would arise from the implementation of this modification.

### SEC Parties

SEC Party Categories impacted			
✓	Large Suppliers	✓	Small Suppliers
	Electricity Network Operators		Gas Network Operators
✓	Other SEC Parties	✓	DCC

Breakdown of Other SEC Party types impacted			
	Shared Resource Providers		Meter Installers
✓	Device Manufacturers		Flexibility Providers

Although Suppliers are not directly affected by the modification, they will be impacted by an optional uplift to the GBCS.

Device Manufacturers will incur costs from delivering this new or changed functionality.

Although there are no DCC System changes, the DCC will be impacted by an uplift to the specifications.

### DCC System

The DCC has identified these IRPs as 'Category 3' and therefore do not have any impacts on the DCC Systems or require any testing.

### SEC and subsidiary documents

The following parts of the SEC will be impacted:

- Schedule 8 'Great Britain Companion Specification'
- Schedule 9 'Smart Metering Equipment Technical Specifications'
- Schedule 11 'Technical Specification Applicability Tables'

The changes to the SEC required to deliver the Proposed Solution can be found in Annex A.

### Technical specification versions

These changes will be applied to the next Sub-Version of the following Technical Specification series at the time the modification is implemented:

- GBCS v4.x
- Electricity Smart Metering Equipment Technical Specifications (ESMETS) v5.x



- Standalone Auxiliary Proportional Controller Technical Specification (SAPCTS) v5.x

These changes will also be applied to any new Principal Versions of these documents that subsequently become effective on or before the implementation date.

## Devices

Devices impacted			
✓	Electricity Smart Metering Equipment	✓	Gas Smart Metering Equipment
	Communications Hubs		Gas Proxy Functions
	In-Home Displays		Prepayment Meter Interface Devices
✓	Standalone Auxiliary Proportional Controllers		Home Area Network Connected Auxiliary Load Control Switches
	Consumer Access Devices		Alternative Home Area Network Devices

CRP630 adds in new sections to SMETS, SAPCTS and GBCS to allow for ESMEs with APC and SAPC to share additional data items over the HAN. Devices will be able to match these new behaviours described.

The IRPs clarify behaviours and therefore many Devices will already be behaving in the way the clarification describes. Those that are not will need updates to ensure their Device does match the behaviour described in the IRP. These are described in the table below.

Impact of the IRPs included in this modification		
IRP/CRP Number	Devices Impacted	Description of impact
CRP630	ESME SAPC	ESMEs with APCs and SAPCs will be able to share more data over the HAN.
IRP634	ESME	Devices should immediately end any current period, when a valid Command to set a new period is received.
IRP637	None	N/A
IRP639	ESME	This clarification will confirm that no log entry needs to be created on the ESME.
IRP642	GSME	This clarification will confirm that an Alert only needs to be sent when a tunnel is established the first time.
IRP644	GSME	This clarification will confirm that the Device should not turn receive or execute Commands until it next turns on its HAN radio.

## Consumers

Consumers will be positively impacted by having more data passed from the ESME to Devices connected to the HAN.

### Other industry Codes

No other industry Codes are impacted by this proposal.

### Greenhouse gas emissions

This proposal will have no effects on greenhouse gas emissions.

## 5. Costs

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### DCC costs

There is no impact on the DCC system so there will be no DCC costs to implement this modification.

### SECAS costs

The estimated SECAS implementation cost to implement this as a stand-alone modification is one day of effort, amounting to approximately £600. This cost will be reassessed when combining this modification in a scheduled SEC Release. The activities needed to be undertaken for this are:

- Updating the SEC and releasing the new version to the industry.

### SEC Party costs

One respondent to the Refinement Consultation from a Large Supplier Party noted that they did not expect to incur any costs from this modification. The Working Group also did not identify any Parties that would incur costs.

## 6. Implementation approach

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### Approved implementation approach

The Change Sub-Committee (CSC) approved an implementation date of:

- **3 November 2022** (November 2022 SEC Release) if a decision to approve is received on or before 3 July 2022; or
- **29 June 2023** (June 2023 SEC Release) if a decision to approve is received after 3 July 2022 but on or before 28 February 2023.

The technical specifications are usually only uplifted once per year, with the next scheduled uplift this modification could aim for being the November 2022 SEC Release. The 2023 Release schedule is expected to contain the technical specification uplifts within the June SEC Release.

Although most modifications to technical specifications require six months' notice, the DCC has confirmed that because these are document only changes for it, it could meet a November 2022 implementation. SEC Parties, via the Refinement Consultation and the Working Group, did not provide any reason why this date could not be met.

## 7. Assessment of the proposal

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### Observations on the issue

#### Sub-Committee views

SECAS engaged with the Chairs of the Sub-Committees and concluded that only the Technical Architecture and Business Architecture Sub-Committee (TABASC) would be required to provide views on the modification.

The CSC agreed the issue was clear and should proceed to the Refinement Process with a view to being implemented.

The TABASC reviewed the issues and noted that all IRPs should proceed. It noted that the IRPs should have little impact to Devices and many Devices are likely to be displaying these behaviours already.

### Solution development

The issues and the solutions have been discussed and agreed upon by the TSIRS. Although the TSIRS is a BEIS led group, various SEC Parties are represented. The TSIRS agreed the solutions and agreed they should be implemented into the SEC. Please note, no business case analysis is performed by the TSIRS.

## 8. Case for change

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### Business case

The TABASC noted that as these were not impacting the DCC System then the costs should be minimal for implementation, although noted that any impacts to Devices would need to be confirmed by Device manufacturers. Device Manufacturers have not advised of any issues with implementation of these IRPs.

The Working Group did not believe that it was able to provide comment on the business case and this should be developed through discussion with Device manufacturers and the Refinement Consultation.

A Large Supplier responded to the Refinement Consultation noting they would not incur costs and cited a minimal positive impact on consumers.

## Views against the General SEC Objectives

### Proposer's views

The Proposer believes that this modification will better facilitate SEC Objective (a)<sup>1</sup> as the implementation of the IRPs will reduce the risk of future operational issues arising.

### Industry views

The respondent to the Refinement Consultation agreed that inclusion of these IRPs would better facilitate the SEC Objectives.

## Views against the consumer areas

### Improved safety and reliability

This change is positive in this area as the clarity on technical specifications will ensure Devices operate as intended.

### Lower bills than would otherwise be the case

This change is neutral in this area.

### Reduced environmental damage

This change is neutral in this area.

### Improved quality of service

This change is positive in this area as the additional data shared over the HAN can be utilised by the Consumer's connected Devices.

### Benefits for society as a whole

This change is neutral in this area.

## Final conclusions

The solutions had been developed, discussed and agreed at TSIRS before being passed to SECAS for inclusion in the SEC. They have been categorised by the DCC as Category 3, and therefore will not impact the DCC System.

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<sup>1</sup> Facilitate the efficient provision, installation, operation and interoperability of smart metering systems at energy consumers' premises within Great Britain

The TABASC agreed that all the solutions should be incorporated into the SEC, noting that there would be no DCC System costs and therefore a cost-effective solution.

The Working Group and the respondent to the Refinement Consultation also believed that the modification should be approved.

## Appendix 1: Progression timetable

Following the Modification Report Consultation the modification will be presented to the Change Board for vote under Self-Governance on 25 May 2022.

Timetable	
Event/Action	Date
Draft Proposal raised	23 Nov 2021
Draft Proposal converted to Modification Proposal	30 Nov 2021
Presented to Working Group for discussion	2 Mar 2022
Presented to TABASC for feedback	3 Mar 2022
Refinement Consultation	7 Mar – 25 Mar 2022
Modification Report approved by CSC	19 Apr 2022
Modification Report Consultation	19 Apr – 11 May 2022
Change Board Vote	25 May 2022

## Appendix 2: Glossary

This table lists all the acronyms used in this document and the full term they are an abbreviation for.

Glossary	
Acronym	Full term
APC	Auxiliary Proportional Controller
BEIS	Department of Business, Energy and Industrial Strategy
CHF	Communications Hub Function
CRP	Change Resolution Proposal
CSC	Change Sub-Committee
DCC	Data Communications Company
DRLC	Demand Response/Load Control
ESME	Electricity Smart Metering Equipment
ESMETS	Electricity Smart Metering Equipment Technical Specifications
EUA	Energy and Utilities Alliance
GBCS	Great Britain Companion Specification
GHz	Gigahertz

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Glossary	
Acronym	Full term
GSME	Gas Smart Metering Equipment
HAN	Home Area Network
HCALCS	HAN Connected Auxiliary Load Control Switch
IRP	Issue Resolution Proposal
OPSG	Operations Group
PPMID	Prepayment Meter Interface Device
SAPC	Standalone Auxiliary Proportional Controller
SAPCTS	Standalone Auxiliary Proportional Controller Technical Specification
SEC	Smart Energy Code
SECAS	Smart Energy Code Administrator and Secretariat
SMETS	Smart Metering Equipment Technical Specifications
SMHAN	Smart Meter Home Area Network
SMIP	Smart Metering Implementation Program
SMKI PMA	Smart Metering Key Infrastructure Policy Management Authority
SSC	Security Sub-Committee
TABASC	Technical Architecture and Business Architecture Sub-Committee
TSIRS	Technical Specifications Issue Resolution Sub-group
UTRN	Unique Transaction Reference Number
ZCL	ZigBee Cluster Library
ZSE	ZigBee Smart Energy