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MP131 ‘Default maximum demand configuration conflict’

Conclusions Report – version 1.0

About this document

This document summarises the responses received to the Modification Report Consultation.

Summary of conclusions

Change Board

The Change Board voted to **approve** MP131 under Self-Governance. It believed the modification better facilitated SEC Objective (a) and Objective (c).

Modification Report Consultation

Five responses were received to the Modification Report Consultation. All five respondents believed the modification should be approved. They considered the modification better facilitated SEC Objectives (a) and (c) as the modification will result in clear and consistent Technical Specifications within the SEC as well as ensuring that Distribution Network Operators (DNOs) receive maximum demand data in line with the Technical Specifications.

Modification Report Consultation responses

Summary of responses

Comments were received that it would be beneficial if solutions were reviewed in finer detail to prevent further modifications being raised to address defects caused by previous modifications. It was also suggested that there should be a mechanism to address the unintended consequences of a modification without having to raise another modification.

One respondent also commented on whether Electricity Smart Metering Equipment (ESME) Manufacturers are currently building Devices that are either GB Companion Specification (GBCS) v3.2 compliant or comply to the ENA specifications. The DCC has confirmed that it has received formal responses from several ESME Manufacturers that state they comply with the ENA required

default value. However, one Manufacturer contacted BEIS upon reviewing the Technical Specifications clarification and stated it complies with GBCS v3.2.

The DCC also confirmed that it will produce guidance to avoid any confusion regarding the Technical Specifications versioning.

Change Board vote

Change Board vote

The Change Board voted to **approve** MP131 under Self-Governance.

The vote breakdown is summarised below.

Change Board vote				
Party Category	Approve	Reject	Abstain	Outcome
Large Suppliers	6	0	0	Approve
Small Suppliers	2	0	0	Approve
Network Parties	2	0	0	Approve
Other SEC Parties	2	0	0	Approve
Consumer Representative	0	0	0	-
Overall outcome:				APPROVE

The Consumer Representative was not present for the vote.

Views against the General SEC Objectives

Objective (a)¹

The Change Board believed that MP131 better facilitated SEC Objective (a) as the modification will ensure the requirements in the SEC Technical Specifications are clear and consistent.

Objective (c)²

The Change Board also believed that MP131 better facilitated SEC Objective (c) as the modification will ensure that Distribution Network Operators (DNOs) will receive maximum demand data that meets with the SEC Technical Specifications.

Change Board discussions

The Change Board voted to approve the modification and provided no further comments.

¹ Facilitate the efficient provision, installation, operation and interoperability of smart metering systems at energy consumers' premises within Great Britain

² Facilitate energy consumers' management of their use of electricity and gas through the provision of appropriate information via smart metering systems.