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SEC Change Sub-Committee Meeting 16_3006

30 June 2020, 10:00 – 10:30

Teleconference

SECCSC_16_3006 - Final Minutes

Attendees:

Category	Change Sub-Committee Members
Change Sub-Committee Chair	David Kemp
Large Suppliers	Paul Saker
	Simon Trivella
Small Suppliers	Chris Brown *(part meeting)*
	Andrew Margan
Electricity Network Parties	Gemma Slaney

Representing	Other Participants
DCC	Mari Toda
SECAS	Holly Burton *(Meeting Secretary)*
	Alison Beard
	Bradley Baker
	Harry Jones
	Manny Ajayi
SMS (Observer)	Ben Sanderson

Apologies:

Representing	Name
Other SEC Party	Elias Hanna

1. Welcome and Introductions & Approval of Previous Meeting Minutes

The Chair welcomed Members to the Change Sub-Committee (CSC) meeting.

The Meeting Secretary (HB) informed the CSC that no comments had been received on the minutes from the previous CSC meeting, held on Tuesday 26 May 2020. The CSC **APPROVED** the minutes as written.

2. Actions Outstanding

Action Reference	Action
15/01	SECAS to invite the Proposer of DP108 'SSI Job Type Role for SRO/ARO' to the next CSC meeting on 30 June 2020 to further understand the issue and confirm options moving forward.
The Proposer withdrew this modification on 1 June 2020. This modification has now officially been withdrawn as of 16 June 2020 as no referrals were made. Status: **Closed.**	

3. Draft Proposal Report

Recommended for conversion:

DP131 'Default maximum demand configuration conflict'

The CSC considered the problem statement for DP131 'Default maximum demand configuration conflict'.

SECAS has consulted with the Proposer of SECMP0018 'Standard Electricity Distributor Configuration Settings' who has confirmed he is happy for this new modification to proceed. The legal text has been drafted so that this modification can be moved directly to Report Phase with the view to implement into the November 2020 SEC Release.

One Member (ST) questioned whether there were any comments from Other Users and in particular manufacturers. It was noted that SECAS held a call with the DCC who confirmed manufacturers are already aware of the issue. A conversation has been had to disregard what is stated within GBCS Table 28d regarding maximum demand.

The DCC has requested to include this within GBCS v3.3 together with other non DCC impacting IRPs so that Meter Manufacturers can upgrade their meter to be GBCS v3.3 compliant without moving to GBCS v4.0. SECAS (AB) highlighted that SECAS was under the impression that there will not be a GBCS v3.3. None of the other modifications with GBCS changes have been approved to include within a v3.3. SECAS has also been in conversation with BEIS, who to date had not been expecting to designate a GBCS v3.3 either. Therefore, all changes are only being included within GBCS v4.0. DCC (MT) agreed to feed this information back within DCC, and will hold an offline discussion with SECAS if needed. In the meantime, SECAS agreed to liaise with BEIS to confirm that there will be no GBCS v3.3 and to update the Modification Report where necessary.

AB confirmed that, based on consultation to date, the industry had highlighted it did not want a GBCS v3.3 if it was not materially needed, but to have GBCS v4.0 released in November 2020 only. This modification will be taken to the TABASC on Thursday 2 July 2020 in order for TABASC members to provide any comments on this modification, including its implementation approach.

ACTION 16/01: SECAS to liaise with BEIS to confirm the designation of GBCS v3.3 and to update the modification report for DP131 pending outputs from the discussion.

ACTION 16/02: DCC to consider the views relating to the request for a GBCS v3.3, and liaise with SECAS and BEIS as needed to further define the need for a GBCS v3.3.

The CSC:

- **AGREED** the Draft Proposal is ready to be converted to a Modification Proposal; and
- **RECOMMENDED** to the Panel that the Modification Proposal should proceed to the Report Phase.

DP133 'Consequential changes to SEC Section G'

The CSC considered the problem statement for DP133 'Consequential changes to SEC Section G'.

Currently in the Smart Energy Code (SEC) Section G, G1.7 lists exclusions for Export Suppliers and Registered Supplier Agents (RSAs). There it states if you are a User who acts in either of those two User Roles, then SEC Section G's obligations do not apply except for the ones listed under G1.7. The "Shared Resources" section is not currently listed under G1.7, which means Export Suppliers and RSAs can ignore those obligations whilst not being in breach of the SEC.

There were no further comments from the CSC.

The CSC:

- **AGREED** the Draft Proposal is ready to be converted to a Modification Proposal; and
- **RECOMMENDED** to the Panel that the Modification Proposal should proceed to the Report Phase.

Continuing in development:

DP096 'DNO Power Outage Alerts'

The CSC was provided with a progress update on DP096 'DNO Power Outage Alerts'.

Power outages are a common occurrence. The Smart Metering Implementation Program aims to deliver the advantage of timely and automated notifications of Power Outage Alerts (POAs) and Power Restoration Alerts (PRAs) generated in the event of an outage. These Alerts are sent to Distribution Network Operators.

It was noted that the technical paper is currently being produced, which started on 15 June 2020 and is due to be completed on 13 July 2020. This will be used to outline the detailed approach and current capabilities. At the last CSC meeting in May, SECAS was informed that a few SEC Parties were concerned this project would progress with a lengthy lead time. Therefore, once the technical paper has been drafted and the capabilities have been received, SECAS will immediately resume work on this modification to progress it towards the Refinement Process.

The CSC **AGREED** further development is required to define and understand the issue.

DP126 'Smart meter consumer data access and control'

SECAS provided a progress update on DP126 'Smart meter consumer data access and control'.

Consumers rely on their Energy Supplier to provide information through the In-Home Display (IHD), which is not an ideal position for consumers to receive impartial advice. DCC Users are required to make privacy and security provisions before they can access a consumer's energy data; however, the DCC does not authenticate DCC Users' permissions for each individual data request. As a result, those other DCC Users' access to consumers energy use data could have issues where data is incorrectly logged or processed, data breaches occur or there are consent issues, which leads to issues with privacy and security.

The SMKI PMA made a note that there should already be steps in place to take if there were concerns about accessing their Smart Data. In addition, the SSC requested more examples of what the current arrangements are and what Suppliers and consumers are able to do to fix the situation directly. The SSC also requested a clear scope of what the modification would look to change within the SEC. In the background, the Proposer and the SECAS Lead Analyst will work together to clarify the issue. They will also focus on what should be changed within the SEC to give Sub-Committees the visibility for what this modification is trying to achieve.

The CSC **AGREED** further development is required to define and understand the issue.

4. Any Other Business (AOB)

There was no further business and the Chair closed the meeting.

Next Meeting: 28 July 2020