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Technical Architecture and Business Architecture Sub-Committee (TABASC) Meeting Headlines on 2 July 2020

At each meeting, the TABASC reviews the actions outstanding (TABASC_55_0207_01) and, this month, was also provided with its Risk Register and Issues Log (TABASC_55_0207_15) for information.

The following items were also discussed:

- SECAS and the DCC provided the TABASC with an update on the main challenges introduced by the Market-Wide Half Hourly Settlements (MWHHS) including the capability for a Supplier to retrieve HH data and the capacity constraints. The TABASC provided its views which will be formalised next month to inform a collective TABASC view when responding to the MWHHS consultation. (TABASC_55_0207_02).
- The TABASC noted SECAS' suggested areas for enhancement of the TABASC Terms of Reference (ToR) and agreed further consideration should be given to TABASC taking a stronger governance role when assessing change which has potential to impact the Technical and/or Business architectures. (TABASC_55_0207_03).
- SECAS provided the TABASC with an update on [SECMP0067 'Service Request Traffic Management'](#) whereby the TABASC agreed that solution one, which associates the change to a change in DUIS version, should be progressed (TABASC_55_0207_07).
- SECAS provided the TABASC with the solution for [DP131 'Default maximum demand configuration conflict'](#) whereby the TABASC provided its views and asked SECAS to investigate further before a decision can be made (TABASC_55_0207_08).
- The TABASC noted the DCC update on maintaining alerts during DCC outages, which detailed the new project set up within the DCC to help resolve all AD1 issues (TABASC_55_0207_10).
- The TABASC noted the DCC update on phase 2 of the Data Service Provider (DSP) Northbound motorway cache issues, whereby options were presented to lower the risk relating to scheduled meter reads. DCC are to investigate further options (TABASC_55_0207_11).
- The DCC presented the TABASC with a summary CH WAN Technology Assessment, which BEIS also presented its view on, including the risks of each option. The TABASC requested that the DCC provide mitigations to the risks highlighted by BEIS, prior to the TABASC making a decision. (TABASC_55_0207_12).
- The DCC provided the TABASC with its business scenarios which are the result of the need for structure around the sequencing of Service Requests (SRs) sent to a meter. The governance associated with the business scenarios were also discussed. (TABASC_55_0207_13).

For further information on the TABASC, please visit here:

<https://smartenergycodecompany.co.uk/tabasc/>.