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Action:	**For Information**	

New Draft Proposals

1. Purpose

This paper provides a summary of the new Draft Proposals raised in the last month.

We seek any initial comments the Operations Group (OPSG) may have on these proposals at this stage in the framework, and agreement on which proposals it will want to provide further input on as they progress.

2. New Draft Proposals

This table lists the new Draft Proposals raised in the last month. Our recommendations on which ones will be of interest to the OPSG are highlighted in Section 3 below.

Full details of each Draft Proposal can be found in the attached draft Modification Reports.

Draft Proposal	Status
MP134 'Use of SMKI Certificates relating to a SoLR event'	Refinement Process

3. Proposals of interest to the OPSG

MP134 'Use of SMKI Certificates relating to a SoLR event'

When a Supplier fails, the Authority use its Supplier of Last Resort (SoLR) powers to revoke a licence and select and appoint a SoLR. Only the failed Supplier (or its agent) will hold the Smart Metering Key Infrastructure (SMKI) Private Keys that enable Critical Commands to be sent that will be actioned by the meter, until the new Supplier can replace the Certificates. This can take anywhere between two and four weeks.

Consumers with prepayment meters will continue to run down credit during a SoLR process and whilst the new Supplier onboards the consumers (knowing enough information about the consumers to populate systems and service them). During a 'disorderly exit' SoLR process there is a risk that a consumer could lose energy supply. It may take a significant amount of time before the new Supplier can issue Critical Commands, such as Emergency Credit, to recommence supply.

The Smart Energy Code Administrator and Secretariat (SECAS) has been working with the industry and Ofgem to identify resolutions to the issues that arise during a SoLR event. This modification has been raised to implement part of that solution.

4. MP122 update

MP122 'Operational Metrics', raised by Gemma Slaney of Western Power Distribution, is undergoing the Refinement Process. It seeks to implement the necessary changes to the DCC System to implement and report on the metrics outlined in the business requirements. These requirements were formed from the recommendations made by the Operational Metrics Review.

We have held three Working Group meetings, with lengthy discussions held around clarifying the metrics the DCC is being asked to deliver. Several actions have arisen as a result of this and we and the DCC are working to provide updates on these.

Further to this, the Change Board deferred its decision on whether to approve the Impact Assessment request as it wanted to make sure the DCC had a full understanding of the business requirements first. Once the DCC and the Working Group agree as to what metrics the DCC should deliver, an ad hoc Change Board meeting will be held to decide whether the Impact Assessment request should be approved.

5. Recommendations

The OPSG is requested to:

- **DISCUSS** the new Draft Proposal and provide any initial views and comments; and
- **NOTE** the update on MP122.

Joe Hehir

SECAS Team

30 June 2020

Attachments

- **Appendix A:** MP134 draft Modification Report