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MP118 ‘Communications Hub Finance Charges’ Refinement Consultation responses

About this document

This document contains the full [non-confidential] collated responses received to the MP118 Refinement Consultation.

Question 1: Do you agree with the solution put forward?

Question 1			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Yes	This will be more efficient
Npower	Large Supplier	Yes	Simplified process
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	Yes	We agree with the solution put forward.

Question 2: Will there be any impact on your organisation to implement MP118?

Question 2			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	No	
Npower	Large Supplier	Yes	Minor process changes to reconciliation and reporting
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	No	We do not envisage this change will impact us.

Question 3: Will your organisation incur any costs in implementing MP118?

Question 3			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	No	
Npower	Large Supplier	Yes	Minor change costs as per above
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	No	No costs have been identified in implementing this change.

Question 4: Do you believe that MP118 would better facilitate the General SEC Objectives?

Question 4			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Yes	We believe the proposals, if implemented, would better facilitate objective (b) by enabling the Data Communications Company's efficient discharge of the obligations imposed upon it by the Data Communications Company Licence.
Npower	Large Supplier	Yes	Process and reconciliation simplification and reduced invoicing
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	Yes	n/a

Question 5: Noting the costs and benefits of this modification, do you believe MP118 should be approved?

Question 5			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Yes	The approach would be more efficient.
Npower	Large Supplier	Yes	As above
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	Yes	We believe this should be approved.

Question 6: How long from the point of approval would your organisation need to implement MP118?

Question 6			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Immediate	No Impact
Npower	Large Supplier	4 weeks	As above-minor process changes
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	ASAP	The should be no lag in us being able to implement this once the change is made.

Question 7: Do you agree with the proposed implementation approach?

Question 7			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Yes	No Impact
Npower	Large Supplier	Yes	As above
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	Yes	We do.

Question 8: Do you agree that the legal text will deliver MP118?

Question 8			
Respondent	Category	Response	Rationale
ScottishPower Energy Retail Ltd.	Large Supplier	Yes	
Npower	Large Supplier	Yes	Text: in respect of all Charges other than those referred to in Section J1.2(b) other than the Communications Hub Finance Charges Change above now includes these invoice charges under section 1.2(b) as part of the overall DCC charging package
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier		We believe so.

Question 9: Please provide any further comments you may have

Question 9		
Respondent	Category	Comments
ScottishPower Energy Retail Ltd.	ScottishPower Energy Retail Ltd.	N/A
Npower	Large Supplier	
OVO (S) Electricity Ltd; OVO (S) Gas Ltd	Large Supplier	Not at this time.