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New Draft Proposals

1. Purpose

This paper provides a summary of the new Draft Proposals raised in the last month.

We seek any initial comments the Operations Group (OPSG) may have on these proposals at this stage in the framework, and agreement on which proposals it will want to provide further input on as they progress.

2. New Draft Proposals

This table lists the new Draft Proposals raised in the last month. Our recommendations on which ones will be of interest to the OPSG are highlighted in Section 3 below.

Full details of each Draft Proposal can be found in the attached draft Modification Reports.

Draft Proposal	Status
DP124 'Consequential changes to DUIS for SMETS1 Alerts'	Undergoing development
DP125 'Correcting the ESME variant'	Undergoing development
DP126 'Smart meter consumer data access and control'	Undergoing development
DP127 'SMKI RAPP Security Screening clarification'	Undergoing development
DP128 'Gas Network Operators SMKI Requirements'	Undergoing development
DP129 'Allowing the use of CNSA variant for ECDSA'	Undergoing development
MP130 'CH order and delivery charges due to COVID-19'	Urgent modification
DP131 'Default maximum demand configuration conflict'	Undergoing development
DP132 'DLMS references in GBCS'	Undergoing development
DP133 'Consequential changes to SEC Section G'	Undergoing development

3. Proposals of interest to the OPSG

[DP125 'Correcting the ESME variant'](#)

A gaining Supplier is unable to update the 'ESMEVariant' field of a commissioned ESME after SR 12.2 has been executed incorrectly by the previous installing Supplier. This modification could potentially lead to a change or introduce a process to be able to fix problems with incorrect data.

[DP126 'Smart meter consumer data access and control'](#)

Consumers rely on their Energy Supplier to provide information through the IHD. DCC Users are required to make privacy and security provisions before they can access consumer's energy data, however, the DCC does not authenticate DCC Users' permissions for each individual data request. As a result, those other DCC Users access to consumers energy use data could have issues where data is incorrectly logged or processed, data breaches or consent issues which leads to consumers issues with privacy and security. This modification may result in Consumer changes which could impact operational processes.

[DP128 'Gas Network Operators SMKI Requirements'](#)

Gas Network Operators are required by the SEC to place their SMKI Organisation Certificates in the SMKI Repository and to undertake SMKI & Repository Entry Process Tests (SREPT). This is a very expensive process if the Gas Network doesn't have the infrastructure to create and maintain the SMKI Keys and to complete SREPT. This obligation provides no benefit to Gas Network Operators since they don't receive alerts and don't have any aspirations to become DCC Users issuing critical commands. Depending on the solution, obligations and or processes may change. The OPSG also report on incidents related to User SMKI certificates so this may link to future discussions.

[MP130 'CH order and delivery changes due to COVID-19'](#)

Manufacturers are continuing to manufacture Communications Hubs and the DCC's Service Providers are contractually obliged to receive them. Under the SEC, Suppliers are obliged to receive the deliveries they ordered. This has resulted in large numbers of Communications Hubs being held by Suppliers. Suppliers now face the challenge of reduced warehouse capacity and the need to minimise the unnecessary movement of Communications Hub stock.

[DP131 'Default maximum demand configuration conflict'](#)

As result of SECMP0018's implementation, GBCS Table 28d is in conflict with ENA-required default configuration and SMETS, GBCS use case, DUIS and MMC. This conflict in the current SEC Technical Specifications is causing a barrier for Electricity Smart Metering Equipment (ESME) Manufacturers to develop GBCS compliant Devices. It is proposed that a correction is made to GBCS v3.2 Table 28d to align with ENA-required default configuration.

4. Recommendations

The OPSG is requested to **DISCUSS** the new Draft Proposals and provide any initial views and comments.

Bradley Baker

SECAS Team

26 May 2020

Attachments

- **Appendix A:** DP124 draft Modification Report
- **Appendix B:** DP125 draft Modification Report
- **Appendix C:** DP126 draft Modification Report
- **Appendix D:** DP127 draft Modification Report
- **Appendix E:** DP128 draft Modification Report
- **Appendix F:** DP129 draft Modification Report
- **Appendix G:** MP130 draft Modification Report
- **Appendix H:** DP131 draft Modification Report
- **Appendix I:** DP132 draft Modification Report
- **Appendix J:** DP133 draft Modification Report