SEC
Smart Energy Code

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Smart Energy Code

DP120

‘Correcting DUIS Matrix for SRV7.7 Eligible Users’

Modification Report

Version 0.2

Corporate member of Plain English Campaign
Committed to clearer communication
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About this document

This document is a Modification Report. It currently sets out the background, issue, solution, impacts, costs, implementation approach and progression timetable for this modification, along with any relevant discussions, views and conclusions. This document will be updated as this modification progresses.

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This document also has one annex:

- **Annex A** contains the redlined changes to the SEC required to deliver the Proposed Solution.

Contact

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1. Summary

This proposal has been raised by Gemma Slaney from Western Power Distribution.

Electricity Distributors are Eligible Users of Service Reference Variant (SRV) 7.7 'Read Auxiliary Load Switch Data'. This was implemented through SECMP0025 'Electricity Network Party Access to Load Switching Information'. However, the 'Service Request Matrix' within Smart Energy Code (SEC) Appendix AD 'DCC User Interface Specification' (DUIS) and Appendix E 'DCC User Interface Services Schedule' (UISS) were not updated when SECMP0025 was implemented.

This modification proposes to make an amendment to the 'Service Request Matrix' within the DUIS to show Electricity Distributors as an Eligible User of SRV7.7 and align this table with Section 3.8.92.1 of the DUIS. The UISS would also be updated to show Electricity Distributors as Eligible Users of SRV7.7. This would prevent any confusion for Parties seeking to understand the list of Eligible Users for SRV7.7.

This modification will be targeted for the November 2020 SEC Release.

2. Issue

What are the current arrangements?

SECMP0025 'Electricity Network Party Access to Load Switching Information', implemented in the November 2019 SEC Release, expanded the list of Eligible User Roles for SRV7.7 'Read Auxiliary Load Switch Data' to Electricity Distributors. Amendments were made to the DCC System to and the DUIS Section 3.8.92.1 to facilitate this.

SRV7.7 is also listed in the UISS and the 'Service Request Matrix' of the DUIS. However, consequential changes were not made to these sections when SECMP0025 was implemented.

What is the issue?

Although SECMP0025 updated DUIS Section 3.8.92.1 to show Electricity Distributors as an Eligible User of SRV7.7, it inadvertently did not make the necessary amendments to 'Service Request Matrix' within the DUIS and the DCC User Interface Services Schedule.

As result, the SEC now contains inconsistencies on the information on SRV7.7. This could create confusion for Parties looking to understand Eligible Users for SRV7.7.

For clarity, the necessary DCC System changes for SECMP0025 were implemented in the November 2019 SEC Release and so Electricity Distributors can use SRV7.7. However, the SEC does not fully reflect this. This modification is purely a housekeeping change to update the DUIS and the DCC User Interface Services Schedule.

What is the impact this is having?

If this issue is not resolved, Parties reading the 'Service Request Matrix' within the DUIS, or the DCC User Interface Services Schedule could be led to believe that Electricity Distributors are not Eligible Users for SRV7.7.

3. Solution

Proposed Solution

An amendment will be made to the 'Service Request Matrix' within the DUIS to show Electricity Distributors as an Eligible User Role for SRV7.7. This will align the information for SRV7.7 within this table with that of Section 3.8.92.1 which contains the service description for SRV7.7.

The DCC UISS will also be updated to show Electricity Distributors as an Eligible User of SRV7.7.

This modification does not require any DCC System or User System changes, it is purely a housekeeping change.

4. Impacts

This section summarises the impacts that would arise from the implementation of this modification.

SEC Parties

SEC Party Categories impacted			
	Large Suppliers		Small Suppliers
✓	Electricity Network Operators		Gas Network Operators
	Other SEC Parties		DCC

This modification would provide clarity for Parties, specifically Electricity Distributors that they are eligible to use SRV7.7.

This modification will not require any User System changes.

DCC System

This modification will not have any impacts on the DCC System as the changes to implement SECMP0025 DCC System changes were all implemented in the November 2019 SEC Release.

SEC and subsidiary documents

The following parts of the SEC will be impacted:

- Appendix E 'DCC User Interface Services Schedule'
- Appendix AD 'DCC User Interface Specification'

The changes to the SEC required to deliver the proposed solution can be found in Annex A.

Consumers

This modification will not have any impact on consumers.

Other industry Codes

This modification will not have any impacts on other industry Codes.

Greenhouse gas emissions

This modification will cause any greenhouse gas emissions.

5. Costs

DCC costs

This modification will not incur any DCC costs.

SECAS costs

The estimated SECAS implementation costs to implement this modification is one day of effort, amounting to approximately £600. The activities needed to be undertaken for this are:

- Updating the SEC and releasing the new version to the industry.

SEC Party costs

This modification will not incur any SEC Party costs.

6. Implementation approach

Recommended implementation approach

SECAS is recommending an implementation date of:

- **5 November 2020** (November 2020 SEC Release) if a decision to approve is received on or before 22 October 2020; or
- **4 November 2021** (November 2021 SEC Release) if a decision to approve is received after 4 November 2020 but on or before 21 October 2021.

As this modification impacts a Technical Specification, it must be implemented in a November SEC Release to prevent more than one change to the Technical Specifications in a calendar year. The November 2020 SEC Release is the soonest release this modification can be targeted for. If a decision is not received in time for the November 2020 SEC Release, it will therefore be targeted for the November 2021 SEC Release.

7. Assessment of the proposal

Observations on the issue

The Change Sub-Committee (CSC) agreed that the issue needed to be resolved and that it could be treated as a housekeeping change. SECAS advised that it could be resolved by adding Electricity Distributors to the list of eligible users for SRV7.7 in the 'Service Request Matrix' within the DUIS. The CSC agreed this solution and advised that it should be progressed as a Fast-Track Modification[1].

Commented [AB1]: What about the UISS change?

Commented [JH2R1]: Technically they didn't comment on that as we realised the UISS impact after the CSC meeting

Views against the General SEC Objectives

Proposer's views

Objective (g)[2]

The Proposer believes this modification would facilitate SEC Objective (g) by making the DUIS consistent regarding the list of eligible users for SRV7.7. This would increase the transparency of the SEC.

[1] A Modification Proposal submitted to correct typographical errors or other minor factual inaccuracies or inconsistencies in the SEC that do not constitute material changes.

[2] To facilitate the efficient and transparent administration and implementation of this Code.

Appendix 1: Progression timetable

On 17 April 2020, SECAS will recommend to the Panel that this modification be treated as a Fast-Track Modification.

Timetable	
Action	**Date**
Draft Proposal raised	10 March 2020
Presented to CSC for final comment and recommendations	25 February 2020
Panel converts Draft Proposal to a Modification Proposal	17 April 2020
Modification Report Consultation	20 April – 27 April 2020
Change Board vote	27 May 2020

Commented [JH3]: I thought we were going with 3 letter formatting for the month?

Commented [JH4]: I suggest removing the DP raised row in this instance. Technically it was raised after we asked for the CSC's thoughts on this.

Commented [AB5R4]: I'd keep it in

Appendix 2: Glossary

This table lists all the acronyms used in this document and the full term they are an abbreviation for.

Glossary	
Acronym	**Full term**
CSC	Change Sub-Committee
DCC	Data Communications Company
DUIS	DCC User Interface
SEC	Smart Energy Code
SECAS	Smart Energy Code Administrator & Secretariat
SRV	Service Reference Variant
UISS	User Interface Services Schedule