

Introduction to the Smart Metering Implementation Programme

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What is the Smart Metering Implementation Programme (SMIP)?



- Smart Meters are the next generation of gas and electricity meters and will allow energy companies to communicate directly with the meters installed in consumers' premises.
- The low carbon transition will be driven by new business models and innovative products and services, enabled by the deployment of Smart Meters:

Smart enabled innovation:

- Electric vehicles & charging
- Smart appliances & homes
- Microgeneration
- Digital care products and services

Smart enabled data:

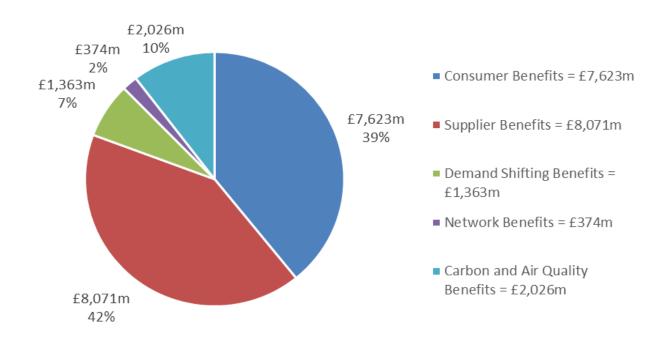
- Demand side management
- Half-hourly data
- Smart tariffs
- Consumer engagement & switching
- Data driven energy efficiency

 Government is committed to all homes and small businesses being offered Smart Meters by the end of 2020. The SMIP is intended to deliver this outcome, along with the associated benefits.

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Benefits (BEIS I.A. September 2019)





Total Benefit £19.46bn

Consumer benefits:

- Energy savings based on direct and indirect feedback, along with energy efficiency advice.
- Time savings based on reduced need to read meters, along with prepayment top-ups becoming available in the home.

Supplier benefits:

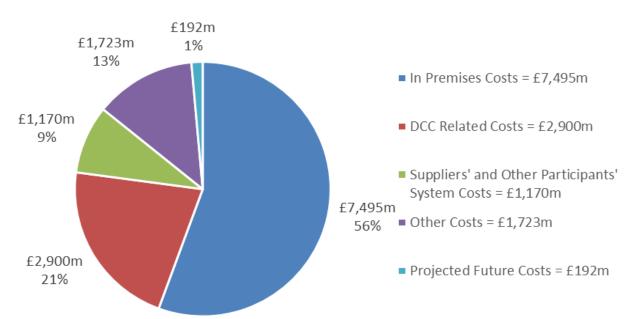
- Reduced number of site visits.
- Reduced number of inbound calls.
- Lower prepayment cost-to-serve.
- Remote control, e.g. change of tariff or payment type.

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Increased theft detection.

Costs (BEIS I.A. September 2019)





In Premises Costs:

- Asset purchase costs
- Asset operation and maintenance
- Training and managing installers
- Setting appointments
- Transportation
- Insurance & legal

DCC Related Costs:

- Internal: DCC staff, overheads and allowed margin.
- **External:** Service Provider contract costs.

Total Cost £13.48bn

The total net benefit to UK consumers of the rollout of smart meters in GB is estimated to be around £5.98 billion

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A brief history of the SMIP

Phase 1
Policy Design

Phase 2 Foundation

Phase 3
Mass Rollout

Phase 4
Market-wide

2009

High-level policy design.

- Procurement of central data & communication providers.
- Functional requirements defined.

2011

- DCC established and begins system build and test.
- Government establishes the commercial, regulatory and technical frameworks.

2016

- DCC systems available for suppliers to begin installs.
- Majority of premises begin to have Smart Meters installed by their Supplier.

2020

2024

- Suppliers to continue to take 'all reasonable steps' meet 2020 target.
- Post 2020
 framework
 proposed to
 achieve market wide rollout.

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Smart Energy Code

Managed by

