

This document is classified as **White** in accordance with the Panel Information Policy. Information can be shared with the public, and any members may publish the information, subject to copyright.

Paper Reference:	CSC_10_0201_07
Action:	For Discussion

New Draft Proposals

1. Purpose

This paper provides a summary of all the new Draft Proposals raised since the last Change Sub-Committee (CSC) meeting that we believe need further development before they are converted to Modification Proposals. We will verbally update the CSC on any further Draft Proposals that are raised prior to the meeting. We invite members to provide any views and comments on these Draft Proposals at this initial stage, which will help us in our assessment of the associated problem statement.

2. New Draft Proposals

[DP098 'Incorporation of multiple Issue Resolution Proposals into the SEC – Batch 3'](#)

DP098 has been raised by Paul Saker of EDF Energy. The Lead Analyst from SECAS is Bradley Baker.

Issue Resolution Proposals (IRPs) identify issues within the SEC Technical Specification documents and put forward a solution to the identified problem. Since inception, several hundred issues have been raised in relation to technical specifications under the SEC through the Technical Specification Issue Resolution Sub-Group (TSIRS). This process was handed over from BEIS to SECAS for changes to be implemented through the Modifications Process.

This Proposal has been raised to introduce document-only IRPs which require changes to the GB Companion Specification (GBCS) and the Smart Metering Equipment Technical Specifications (SMETS).

The draft problem statement containing the information provided by the Proposer can be found in Appendix A. This problem statement will be updated as we investigate the issue further during the Development Stage.

[DP100 'Service Response Traffic Management'](#)

DP100 has been raised by Terry Underwood of Utiligroup. The Lead Analyst from SECAS is Harry Jones.

There are currently no proposals offering management when the Data Communications Company (DCC) Systems have suffered an outage or restriction and are then restored. In these scenarios Service Responses will be queued while the DCC Systems are restricted and will then be sent to the

Users when the DCC Systems come back online. Users' adapter systems will receive all of these Service Response messages at once, irrespective of priority.

The draft problem statement containing the information provided by the Proposer can be found in Appendix B. This problem statement will be updated as we investigate the issue further during the Development Stage.

DP101 'Large Gas Meter Displays'

DP101 has been raised by Emslie Law of SSE. The Lead Analyst from SECAS is Joe Hehir.

The implementation of [SECMP0006 'Specifying the number of digits for device display'](#) resulted in amendments to the Smart Metering Equipment Technical Specifications (SMETS) 2 to standardise the number of digits used to display Consumption Registration on a User Interface. However, some of the large meters are unable to measure to thousandths of a metre cubed. Equally, due to the greater flow rate, they require more than the five most significant digits to meet the Measuring Instruments Directive (MID) requirements. This results in the SMETS conflicting with the MID requirements.

The draft problem statement containing the information provided by the Proposer can be found in Appendix C. This problem statement will be updated as we investigate the issue further during the Development Stage.

3. Recommendations

The CSC is requested to **DISCUSS** the new Draft Proposals and provide any initial views and comments.

Harry Jones

SECAS Team

19 December 2019

Attachments

- **Appendix A:** DP098 draft problem statement
- **Appendix B:** DP100 draft problem statement
- **Appendix C:** DP101 draft problem statement