Department for
Business, Energy
& Industrial Strategy

Department for Business,
Energy & Industrial Strategy
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The Authority (Ofgem), the SEC Panel, SEC Parties, and other interested parties

13 December 2019

Dear Colleague,

Approval of the addition of SMETS1 Device Model Combinations to the Eligible Product Combination List for DCC SMETS1 services

On 29 October 2019 the DCC provided evidence on the Live Service Criteria and requested the approval of the addition of the next Device Model Combinations (DMCs) to the Eligible Product Combination List (EPCL) in relation to the SMETS1 Initial Operating Capability (IOC).

DCC's proposed EPCL entry is set out at Annex A.

This approval will enable the migration of these devices into the DCC system and use of SMETS1 services by DCC Users. In doing so, this will allow Energy Suppliers to bring back Smart Services for those customers who have lost them and enable them to retain services on Change of Supplier.

In determining whether to approve the addition of this entry to the EPCL, I have sought to gain sufficient confidence that the additional functionality has been adequately tested and that appropriate operational support arrangements are in place, including the ability to support migration for these specific DMCs. I have received a range of evidence on these matters including:

- Test Completion Reports from the DCC confirming the completion of the testing activities agreed by industry for these DMCs
- DCC Live Service Criteria Report outlining the DCC recommendation to approve the addition of these DMCs to the EPCL.
- Recommendation from the SEC Panel that we proceed with approving the addition of these DMCs to the EPCL drawing on advice from the Testing Advisory Group (TAG), Security Sub-Committee and the SEC Operations Group.
- Further guidance from the DCC confirming that remaining fixes required in the SEC Panel recommendation have been completed; and
- Advice from my own Programme team in BEIS including confirmation on regulatory readiness and residual risks and mitigation progress.

Having considered the range of evidence and recommendations from colleagues in the DCC and the SEC Panel, I see no reason not to proceed and have therefore decided to approve the addition of the DMCs outlined at Annex A to the EPCL, pursuant to clause 3.7 of the Transition and Migration Approach Document.

The designation of the relevant Smart Energy Code Subsidiary Documents, namely SMETS1 Supporting Requirements (S1SR) and Enduring Test Approach Document (ETAD), is provided for in a separate BEIS letter of today's date.

I note that the recommendation from SEC Panel to approve the addition of these DMCs to the EPCL is based on a limit to migration of 2,000 installations (up to 4,000 meters) per day. I understand that the DCC will be completing further steps to allow them to prove migration beyond this daily limit. Once any updates have been made, I have asked the DCC to write to both the SEC Panel's Operations Group and BEIS to seek confirmation from BEIS for any proposed increase to daily migration limit. The DCC's communication should cover the following points:

- Any operational and process updates that have been introduced
- A testing and governance overview of these updates
- Information about the volumes of migrations completed with new tooling/processes/people
- An update on Right First Time (successful migrations and successful rejections) and other migration statistics, showing stability of migration tool
- A document setting out the schedule and control points for the proposed ramp up of migrations
- An update on any relevant factors that could impact DCC Operations resulting from either the migration process or the operation of migrated meters

I note that further additions to the EPCL will be requested in the future and we look forward to receiving the evidence and recommendation for these in due course.

Thank you to all parties who have engaged with and supported this process.

Yours sincerely,

D. Walker

DARON WALKER
Senior Responsible Owner, Smart Metering Implementation Programme
(an official of the Department for Business, Energy & Industrial Strategy authorised to act on behalf of the Secretary of State)

ANNEX A – Device Model Combination Requested for Eligible Product Combination List

Installation Type	Active	Solely Dormant	Solely Dormant
SMETS1 SMSO	CGI Instant Energy	CGI Instant Energy	CGI Instant Energy
SMETS1 CSP	Vodafone	Vodafone	Vodafone
Devices			
CH Manufacturer	Itron	Honeywell Elster	Honeywell Elster
CH Model	EK410-UK	AM110R	AM110R
CH Hardware	01:05	01:10	01:10
CH F/W	00.03.00.33/53.37	03.07.09 (53) - REV09	3.07.09 (49) Rev 09
ESME Manufacturer	Itron	Honeywell Elster	Honeywell Elster
ESME Model	EM425-UK	AS300P	AS300P
ESME Hardware	02:02	02:01	02:01
ESME F/W	03.00.03.46/53.17	ASP 04.04.01-60250	ASP 04.04.01-55497
GSME Manufacturer	Itron	Honeywell Elster	Honeywell Elster
GSME Model	RF1 Sv ZB	BK-G4E EI2	BK-G4E EI2
GSME Hardware	00:00	00:00	000:00
GSME F/W	012-00.292/10D6	0.10.94	0.10.94
PPMID Manufacturer	GEO	STI	Chameleon
PPMID Model	Duet II	IHD-L01	IHD3-MS
PPMID Firmware	1.3.1.9.15	S1-1v5	2.11.1

Table 1 – Device Model Combination requested for approval to Eligible Product Combination List