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Paper Reference:	SECCB_37_2012_02
Action:	For Decision

MP089 Change Board vote

1. Purpose

[MP089 'Changes to Appendix R 'Common Testing Scenarios Document''](#) has undergone Modification Report Consultation and is now being presented to the Change Board for vote. The Change Board is invited to determine whether MP089 should be approved or rejected under Self-Governance.

This paper provides a high-level summary of the key points. Full details can be found in the Modification Report in Appendix A and the responses received to the Modification Report Consultation in Appendix B.

2. Summary of the proposal

What is the issue?

Additional User Roles have been added to three Service Reference Variants (SRVs) through SEC Modification Proposals that have been implemented in the November 2019 SEC Release. These additional User Roles for the three SRVs have not been mandated in SEC Appendix R 'Common Test Scenario Document' (CTSD), and therefore additional Users are not required to perform testing during the User Entry Process Testing (UEPT) or Additive UEPT. This means that the additional Users may not perform testing on these SRVs following the November 2019 SEC Release.

There has also been a contradiction identified in the CTSD where it requires the Electricity Distributor (ED) User Role to test SRV 6.2.10 against a SMETS1 Device. However, this SRV is not available to SMETS1 Devices, as defined in Appendix AD 'DCC User Interface Specification'.

What is the Proposed Solution?

The UEPT and additive UEPT requirements will be amended in SEC Appendix R to mandate the testing of these SRVs by the additional User Roles, post November 2019 SEC Release. Additionally, Appendix R will be amended so that EDs are only required to test SRV 6.2.10 against SMETS2 Devices.

3. Modification Report Consultation responses

Three responses were received in the Modification Report Consultation. All three respondents (two Large Suppliers and one Network Party) believe MP089 should be implemented as it will better facilitate SEC Objective (a)¹.

One respondent raised a question regarding Table 8.1.10. This Table shows the 'Count of Mandatory' as being amended from 16 to 12. Although only two Mandatory SMETS2 rows were added, the original legal text stating 'Count of Mandatory' was '16' was incorrect. This has now been amended.

4. Next steps

Determination approach

The Panel has determined that MP089 is a Self-Governance Modification. The Change Board's vote will therefore form a decision on the modification.

This decision will be subject to a 10 Working Day objection period where Parties can refer the decision to the Panel. If no objection is received, the Change Board's decision will be final.

Implementation approach

The Panel has agreed this modification be implemented 10 Working Days following approval. If the Change Board votes to approve MP089 at this meeting, the objection period would then close on 8 January 2020. If no objections are received, MP089 would be implemented on 20 January 2020.

5. Recommendations

The Change Board is requested to:

- **AGREE** that MP089 should proceed to vote;
- **DETERMINE** whether MP089 should be **APPROVED** or **REJECTED** under Self-Governance; and
- **PROVIDE** rationale for this decision against the General SEC Objectives.

Jordan Crase

SECAS Team

13 December 2019

Attachments

- **Appendix A:** MP089 Modification Report
 - **Annex A:** MP089 legal text
- **Appendix B:** MP089 Modification Report Consultation responses

¹ Facilitate the efficient provision, installation, operation and interoperability of smart metering systems at energy consumers' premises within Great Britain