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SEC Change Board Meeting 32_2407

24 July 2019, 10:00 – 10:30

Gemserv, 8 Fenchurch Place, London, EC3M 4AJ

Final Minutes

Attendees:

Representing	Name
Change Board Chair	David Kemp
Large Suppliers	Sharon Armitage (<i>alternate for Tim Larcher</i>) (<i>teleconference</i>)
Large Suppliers	Paul Saker (<i>teleconference</i>)
Large Suppliers	David Rodger (<i>teleconference</i>)
Large Suppliers	Richard Vernon (<i>teleconference</i>)
Large Suppliers	Sam Cannons (<i>teleconference</i>)
Small Suppliers	Carolyn Burns (<i>teleconference</i>)
Network Parties	Paul Fitzgerald (<i>teleconference</i>)
Network Parties	Shanna Barr (<i>teleconference</i>)
Other SEC Parties	Mike Woodhall (<i>teleconference</i>) (<i>part meeting</i>)
Other SEC Parties	Elias Hanna (<i>teleconference</i>)
DCC	Tom Rothery

Representing	Name
SECAS	Bradley Baker
	Jordan Crase
	Veronica Asantewaa

1. MP071 ‘Second-Comer Charging’

The DCC is required to assess Second-Comer Contributions and the rebate of ‘relevant costs’ to an initial contributor, when a subsequent person uses the same services and is made an offer to recover

shared costs. The quotes to the Users shall be both with the condition of all parties accepting a shared metric.

As there are no common costs between the Low Volume (LV) and High Volume (HV) Gateway connections [MP071 'Second-Comer Charging'](#) seeks to allow the DCC to remove the complexity from shared costs, leaving Elective Service Evaluation and Parse & Correlate as the explicit charge metrics.

No comments were raised, and the Change Board proceeded to vote.

Change Board Vote on MP071 decision:

The voting outcome is shown below:

Party Category	Approve	Reject	Abstain	Conclusion
Large Suppliers	5	0	0	Approve
Small Suppliers	1	0	0	Approve
Network Parties	2	0	0	Approve
Other SEC Parties	1	0	0	Approve
Consumers	0	0	0	–

The view of the Change Board is that MP071 will better facilitate SEC Objectives (a)¹ and (g)² by ensuring the SEC accurately reflects the practical arrangements with regard to Second-Comer Charging, and aligns with DCC operations.

The Change Board:

- **AGREED** that MP071 should proceed to vote;
- **DETERMINED** that MP071 should be **APPROVED** under Self-Governance; and
- **PROVIDED** rationale for this decision against the General SEC Objectives.

MP071 has been progressed as a Self-Governance Modification, and so there will now be 10 Working Days for any SEC Party who wishes to refer the Change Board's decision to the SEC Panel to do so. This referral period will close at 5pm on Wednesday 7 August 2019.

If no referrals are received by this date, then MP071 will be implemented on 7 November 2019 as part of the November 2019 SEC Release.

¹ Facilitate the efficient provision, installation, operation and interoperability of smart metering systems at energy consumers' premises within Great Britain.

² Facilitate the efficient and transparent administration and implementation of the SEC.

2. MP073 'Alteration of SMKI Repository information and documentation'

Different interpretations within SEC Section L has led to the DCC altering information contained in the Smart Metering Key Infrastructure (SMKI) Repository without approval of the SMKI Policy Management Authority (PMA).

[MP073 'Alteration of SMKI Repository information and documentation'](#) seeks to mitigate potential risk of vital information being deleted or changed in the SMKI Repository by amending SEC Section L5 to clarify the policy intent.

No comments were raised, and the Change Board proceeded to vote.

Change Board Vote on MP073 decision:

The voting outcome is shown below:

Party Category	Approve	Reject	Abstain	Conclusion
Large Suppliers	5	0	0	Approve
Small Suppliers	1	0	0	Approve
Network Parties	2	0	0	Approve
Other SEC Parties	2	0	0	Approve
Consumers	0	0	0	–

The view of the Change Board is that MP073 will better facilitate SEC Objective (f)³ by ensuring the protection of Data and the security of Data and Systems in the operation of this Code by providing effective SMKI Services facilitated by the SMKI Repository. Three members believed it also better facilitated SEC Objective (a) by ensuring that Eligible Subscribers and Relying Parties can rely on the integrity of the information contained in the SMKI Repository which is required to support Smart Meter Installation and Change of Supplier. One Network Party Member noted that they believe the modification better facilitates SEC Objective (g) by providing clear guidance and effective governance for the DCC and for DCC Users who rely on information contained within the SMKI Repository. Members were neutral against the other objectives, with one member feeling the Proposer was overreaching with some of the objectives they had said this proposal would better facilitate.

The Change Board:

- **AGREED** that MP073 should proceed to vote;
- **DETERMINED** that MP073 should be **APPROVED** under Self-Governance; and
- **PROVIDED** rationale for this decision against the General SEC Objectives.

MP073 has been progressed as a Self-Governance Modification, and so there will now be 10 Working Days for any SEC Party who wishes to refer the Change Board's decision to the SEC Panel to do so. This referral period will close at Wednesday 7 August 2019.

³ Ensure the protection of data and the security of data and systems in the operation of the SEC

If no referrals are received by this date, then MP073 will be implemented on 7 November 2019 as part of the November 2019 SEC Release.

3. MP074 'Clarity on Obtaining SMKI Device Certificates'

[MP074 'Clarity on Obtaining SMKI Device Certificates'](#) seeks to change the legal text in the SEC to reflect the Agreed Interpretation, thereby ensuring there is clarity and consistency in the process of obtaining SMKI Device Certificates from the DCC via a DCC Gateway connection.

The Change Board noted the changes to the legal text made in response to comments received in the Modification Report Consultation. No further comments were raised, and the Change Board proceeded to vote.

Change Board Vote on MP074 decision:

The voting outcome is shown below:

Party Category	Approve	Reject	Abstain	Conclusion
Large Suppliers	5	0	0	Approve
Small Suppliers	1	0	0	Approve
Network Parties	2	0	0	Approve
Other SEC Parties	2	0	0	Approve
Consumers	0	0	0	–

The view of the Change Board is that MP074 will better facilitate SEC Objectives (f), as it will ensure that the SEC reflects the security procedures Parties are required to follow when obtaining Device Certificates, and (g), as it will ensure the SEC accurately reflects the security procedures to be followed in the process of obtaining Device Certificates. Some members also felt it better facilitates Objective (a) by ensuring the SEC provides accurate information for Parties on the process of obtaining Device Certificates.

The Change Board:

- **AGREED** that MP074 should proceed to vote;
- **DETERMINED** that MP074 should be **APPROVED** under Self-Governance; and
- **PROVIDED** rationale for this decision against the General SEC Objectives.

MP074 has been progressed as a Self-Governance Modification, and so there will now be 10 Working Days for any SEC Party who wishes to refer the Change Board's decision to the SEC Panel to do so. This referral period will close at Wednesday 7 August 2019.

If no referrals are received by this date, then MP074 will be implemented on 7 November 2019 as part of the November 2019 SEC Release.

4. SECMP0053 'Amend Target Response Times for Service Requests Critical to Installation and Commissioning Processes' - Request for Impact Assessment

[SECMP0053 'Amend Target Response Times for Service Requests Critical to Installation and Commissioning Processes'](#) is now ready to be issued for a DCC Impact Assessment, and the Change Board were requested to approve the costs of this.

The Change Board Members sought clarity on which targeted response time will be used for requirement 2: 5,600 seconds or 24 hours. SECAS confirmed it was 5,600 seconds, and this will be made clear in the requirements issued for Impact Assessment. The Proposer also confirmed that they were not extending the scope of the modification, as had been requested by the DCC in their Refinement Consultation response.

No further comments were raised, and the Change Board proceeded to vote.

Change Board Vote on SECMP0053 Impact Assessment request:

The voting outcome is shown below:

Party Category	Agree	Disagree	Abstain	Conclusion
Large Suppliers	5	0	0	Agree
Small Suppliers	1	0	0	Agree
Network Parties	2	0	0	Agree
Other SEC Parties	2	0	0	Agree
Consumers	0	0	0	–

The Change Board **AGREED** that a DCC Impact Assessment should be requested for SECMP0053. Three Large Suppliers also stated that SECMP0053 will better facilitate SEC Objectives (a) and (c)⁴.

5. Change Status Report – July 2019

The Change Board **NOTED** the Change Status Report.

6. Any Other Business

There was no further business and the Chair closed the meeting.

⁴ Facilitate energy consumers' management of their use of electricity and gas through the provision of appropriate information via smart metering systems