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| Action: | For Discussion |

New Draft Proposals

1. Purpose

This paper provides a summary of all the new Draft Proposals raised since the last Change Sub-Committee (CSC) meeting. We will verbally update the CSC on any further Draft Proposals that are raised prior to the meeting. We invite members to provide any views and comments on these Draft Proposals at this initial stage, which will help us in our assessment of the associated problem statements.

2. New Draft Proposals

[DP084 'Other User Panel Seating Amendment'](#)

DP084 has been raised by Maria McLean of the Energy Saving Trust. The Lead Analyst from SECAS is Harry Jones.

Currently, the SEC Panel have two seats for Other SEC Parties. However, Other SEC Parties aren't always Other Users, and this may lead to Other Users being underrepresented. A SEC Panel questionnaire was issued in April 2019 and the outcomes discussed at SEC Panel in June 2019 to gauge opinion. It was suggested that the Other SEC Party representation should be reviewed to ensure the Other Users are proportionately and fairly represented.

If nothing is done, then Other Users may be underrepresented in Panel meetings. With Other SEC Parties able to occupy both seats without being an Other User, this presents a flaw in the current Panel seating arrangements.

The draft problem statement containing the information provided by the Proposer can be found in Appendix A. This problem statement will be updated as we investigate the issue further during the Development Stage.

[DP085 'Synchronisation of smart meter voltage measurement periods'](#)

DP085 has been raised by Alan Creighton of Northern Powergrid. The Lead Analyst from SECAS is Bradley Baker.

The expectation of Electricity Network Parties during the development of the smart metering technical specifications was that the average Root Means Squared (RMS) voltage readings from smart meters would be measured across a consistent period. For example, the default would be for an average to be recorded across 30-minute periods starting on the hour and the half hour. This is not an explicit

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requirement codified in the Smart Metering Equipment Technical Specifications (SMETS) or the Great Britain Companion Specification (GBCS).

Without voltage measurements being made in a consistent way, Electricity Network Parties must either:

- make conservative, less efficient analysis assumptions to account for the lack of data alignment or
- recreate synchronised data by downloading high granularity (for example minute resolution) data and calculating the required data.

The draft problem statement containing the information provided by the Proposer can be found in Appendix B. This problem statement will be updated as we investigate the issue further during the Development Stage.

3. Recommendations

The CSC is requested to **DISCUSS** the new Draft Proposals and provide any initial views and comments.

Harry Jones

SECAS Team

17 September 2019

Attachments

- **Appendix A:** DP084 draft problem statement
- **Appendix B:** DP085 draft problem statement