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Paper Reference:	**TABASC_45_1508_13**
Action:	**For Discussion**

New Draft Proposals and Modification Proposals

1. Purpose

This paper provides a summary of the new Draft Proposals raised and the Draft Proposals that have converted to Modification Proposals in the last month. Copies of the draft or approved problem statements for each proposal are attached to this paper.

We seek any initial comments the Technical Architecture and Business Architecture Sub-Committee (TABASC) may have on these proposals at these stages in the framework, and agreement on which proposals they will want to provide further input on as they progress.

2. Update following previous TABASC comments

This section provides an update or a response to the Draft and Modification Proposals where the TABASC provided comments previously and which required further action to be taken or a response from the Proposer.

DP077 'DCC Service Flagging'

DP077 has been raised by Paul Saker of EDF Energy. The Lead Analyst from SECAS is Harry Jones.

The TABASC questioned whether what was being asked constitutes a defect rather than a modification. SECAS noted that this would still be an area for a modification as it would change the DCC Service Flagging System, rather than get it to work how it has been described in the SEC. This is due to the original design having some issues with providing information for individual devices, and only providing the information at a Smart Metering System level.

The Change Sub-Committee (CSC) noted the TABASC's consideration of whether this should be a defect but agreed that the wider solution would require a modification. However, members stressed that any effort from the DCC in resolving internal issues and defects, such as errors arising due to the DCC setting values incorrectly, should not be incurred under the modification, and that the costs passed to industry should only be for improvements to the process.

The Panel will be asked to convert the Draft Proposal to a Modification Proposal on 9 August. The solution's business requirements will be brought to the TABASC for comment after they stated an interest in the proposal's development.

DP079 'Provisions for withdrawing modifications'

DP079 has been raised by Simon Trivella of British Gas. The Lead Analyst from SECAS is Bradley Baker.

The comments made by the TABASC have been highlighted to the Proposer. The Draft Proposal continues to undergo the Development Stage where we seek the views of Parties, before the updated problem statement is issued to the CSC.

3. New Draft Proposals

This section lists the new Draft Proposals submitted in the last month and which have entered the Development Stage. At this point in the process, we are focused on assessing and clarifying the issue identified, the impacts this is having (including the impact of doing nothing), and the context of this issue within the SEC. Solutions will not be discussed until the CSC have agreed that the problem statement has been fully defined.

We invite any views from the TABASC on the issue identified under each proposal, the impacts this may be having, and any areas the Proposer may need to consider further as part of developing their problem statement.

DP080 'Ensuring a managed move to DUIS V3.0'

DP080 has been raised by Helen Metcalfe of the DCC. The Lead Analyst from SECAS is Harry Jones.

DCC User Interface Specification (DUIS) version 3.0, the first version that supports both Smart Metering Equipment Technical Specifications (SMETS)1 and SMETS2 meters, was designated on 28 July 2019. Users that use DUIS versions 1.0 or 2.0 will not be able to communicate with SMETS1 meters as part of day-to-day business until they uplift to version 3.0 (or higher). In the absence of a managed plan to migrate all DCC Users on to version 3.0, there is a risk that a SMETS1 meter could 'go dumb' on churn. This risk remains material until all DCC Users are using DUIS version 3.0 (or higher). The draft problem statement containing the information provided by the Proposer can be found in Appendix A.

DP081 'Alignment of DUIS and CHISM to reflect current DCC Processing'

DP081 has been raised by Helen Metcalfe of the DCC. The Lead Analyst from SECAS is Jordan Crase.

Following assurance at the DCC Design Release Forum with Customers, and internal DCC review regarding incident resolution activity, a need to include clarification in the SEC around DCC processing was identified. This clarification should provide a detailed explanation of current DCC processing and align the SEC to reflect this. The DCC are concerned that points of detail that are not currently described could adversely affect User understanding of DCC Systems. If not amended, this is likely to lead to DCC Incidents which could otherwise be avoided.

The draft problem statement containing the information provided by the Proposer can be found in Appendix B.

4. Draft Proposals converted to Modification Proposals

This section summarises the Draft Proposals that are being proposed for conversion to Modification Proposals by the Panel on 9 August and which are recommended to enter the Refinement Process. At this stage, the issue will have been agreed and we will begin developing the business requirements for any solution with the Proposer and the DCC.

We invite any initial views and considerations from the TABASC to feed into the development and assessment of solutions to the issue. We also seek agreement with the TABASC as to which of these they will need to provide further input on, including commenting on the business requirements as they are developed.

MP077 'DCC Service Flagging'

MP077 has been raised by Paul Saker of EDF Energy. The Lead Analyst from SECAS is Harry Jones.

The industry needs a simple and reliable mechanism for identifying where smart devices are, or are not, present at a location. This information is necessary for Suppliers to establish whether there is a smart metering system they can communicate with at that location, and for distributors to correctly handle alerts. Issues have been identified in the current process where the DCC Service Flagging is incorrect and hinders the switching process for some consumers with smart meters.

When considering the Draft Proposal, the TABASC noted an interest in this proposal. We intend to present the business requirements to the TABASC as they are developed and welcome any initial thoughts and comments as we begin work on these.

The problem statement containing the information provided by the Proposer can be found in Appendix C.

MP078 'Incorporation of multiple Issue Resolution Proposals into the SEC - Part 2'

MP078 has been raised by Simon Trivella of British Gas. The Lead Analyst from SECAS is Jordan Crase.

This Modification Proposal will incorporate identified issues in the SEC's Technical Specification documents by correcting submitted Issue Resolution Proposals (IRPs). The IRPs included in this proposal will be DCC System impacting with the lead time expected to coincide with DCC System changes in a future Release.

The TABASC have commented on these IRPs previously.

The problem statement containing the information provided by the Proposer can be found in Appendix D.

5. Recommendations

The TABASC are requested to **PROVIDE** any views and comments on the proposals in this paper.

Harry Jones

SECAS Team

8 August 2019

Attachments:

- **Appendix A:** DP080 draft problem statement
- **Appendix B:** DP081 draft problem statement
- **Appendix C:** MP077 final problem statement
- **Appendix D:** MP078 final problem statement